

AUTO LOAD SHEDDING USING MFM PM130EH+

ative Electronics For You

M.B. Control & Systems Pvt. Ltd.

PMI30EH+

- Auto load shedding using Satec Multi Function Meter PM130EH+
- Load shedding based on MD or Time
- Save penalties and high energy cost usage
- Display of more than 80 electrical parameters
- Time synchronization

CONTROL YOUR LOAD— REDUCE ENERGY COST

In today's world of high cost of electrical energy, it is often required to shed load to save cost of energy consumption. Load shedding may be resorted to avoid high penalties due to MD restrictions or high cost of electrical energy during peak hours.

Shedding un-essential load (eg.-utility water pumps, AC etc.) during peak energy cost time, can result in significant saving in electrical bill.

Smart Multi-Function Meter Satec PMI30EH+ provides features which can be used to achieve both these cost saving requirements. It can be used to shed load based on MD and also at fixed time (peak energy cost time).

Panel mounted, four quadrant Satec MFM PMI30EH+ provides display all required electrical parameters with accuracy class 0.2S or 0.5S. Its RS485 serial port can be used to read all required parameters via MODBUS RTU protocol.

Plug-in module with four digital inputs (DI) and two relay outputs (RO) is available for use with the meter. This module is installed at side of the meter (please see the picture on right). Four DI can be used to monitor feeder status and time synchronization of the meter RTC (by using minute pulse input).

Two relay outputs can be used to control loads based on MD or time.

CONNECT PMI30EH + FOR LOAD CONTROL

Connect the 4DI+2RO module to side of PM130EH+.

Make connections to the I/O module as shown in figure -1.

Ensure that load does not exceed the output relay contact ratings.

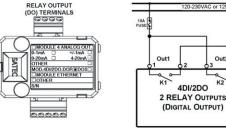
Use external load control re-

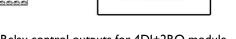
lays if load exceeds the relay contact rating.

Relay contact rating: 5A/250 VAC; 5A/30 VDC, I contact (SPST Form A) Galvanic isolation: Between contacts and coil: 3000 VAC I min Between open contacts: 750 VAC

Relay Operate time: 10 ms max.

Relay Release time: 5 ms max.





Out2

4DI/2DO

Figure-I: Relay control outputs for 4DI+2RO module

Satec MFM PM130EH+ with

plug-in load control module (4DI+2RO)



CONFIGURE PMI30EH+ FOR MD CONTROL

PMI30EH+ is supplied with PAS software which can be used for configuration of the meter. Meter can also be configured using its front panel keys.

PMI30EH+ can be configured for following types of demand control:

- Block demand
- Sliding Block demand
- Accumulated demand
- Predicted demand

Required operate and release demand limits can be configured under 'Control/ Alarm Set points' using PAS software as shown in figure-2.

Multiple levels of load shedding can be configured using the two output relays.

Notification for load shedding can also be generated via set points. Notification of load shedding shall be provided via flashing LED on the meter front panel and also on SCADA MMI screen via MODBUS Notification Figure-2: Configure PM130EH+ for MD control register

CONFIGURE PMI30EH + FOR TIME BASED LOAD SHEDDING

	sic Setup Contro	/Event Counters /Alarm Setpoints		Device Options Analog Outputs		Local Settings Relay Outputs
						1
		Contr	ol/Alarm Set	points		
No.	Trigger parameter	Operate limit	Release limit	Operate delay	Release delay	Action
1	HOURS	18	NONE	0.0	0.0	OPERATE REL #1
2	HOURS	20	NONE	0.0	0.0	RELEASE REL #1
3	HOURS	20	NONE	0.0	0.0	OPERATE REL #2
4	HOURS	23	NONE	0.0	0.0	RELEASE REL #2
5		J				
6						
7						
8						
9						
10]				
11						
12						
13]				
14]				
15]				
16						

Figure-2: Configure PM130EH+ for time based load shedding

ADD ON MODULES AVAILABLE WITH SATEC MFM PMI30EH+ (OPTIONAL)

12DI+4DO • Four Analog Outputs (4-20mA) • TOU • RS232/RS485 Communication Port • Ethernet Communication Port• Profibus Communication Port • GPRS Modem

COMMUNICATION PROTOCOLS AVAILABLE WITH SATEC MFM PMI30EH+ (OPTIONAL)

MODBUS RTU over serial • MODBUS RTU over TCP • Profibus DP • DNP3.0 • IEC-60870-101 • IEC-60870-104

Innovative Electronics For You

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Dig	ital Inputs Pul	se/Event Count	/Event Counters		Options	Local Settings Relay Outputs
Bas	sic Setup Cont	rol/Alarm Setpoi			Outputs	
_		Contr	rol/Alarm Set	tpoints		
No.	Trigger parameter	Operate limit	Release limit	Operate delay	Release delay	Action
1	HI KW IMP BD	- 23	22	0.0	0.0	OPERATE REL #1
2	HI KVAACC DMD	- 25	24	0.0	0.0	OPERATE REL #2
3	HI KVA SD	- 25	24	0.0	0.0	OPERATE REL #1
4	HI KW IMP PRD DMD	• 25	24	0.0	0.0	OPERATE REL #1
5	HI KVA PRD DMD	▼ 25	24	0.0	0.0	OPERATE REL #1
6	HI KW IMP SD	▼ 25	24	0.0	0.0	NOTIFICATION
7		•				
8		•				
9		•				
10		•				
11		▼				
12		▼				
13		▼				
14		▼				
15		•				
16		▼				
	Open Save as.	<u>C</u> lea	ar	Print	<u>S</u> end	<u>R</u> eceive

Configuration screen for time based load shedding is shown in figure -2. Two output relays can be used for controlling two sets of loads.

Set load shedding time to operate the relay. Relay operation can be used to shed the load.

Similarly load shedding over time can be set to release the relay. This can be used to put on the load.

Multiple load shedding schedules can be configured using this Control/ Alarm set point screen.

Meter RTC should be synchronized via MODBUS communication RS485 port or DI (using minutes pulse).

The scheme can result in significant saving in cost of electrical energy usage.