

AUTO LOAD SHEDDING USING MFM PM130EH+

Innovative Electronics For You

APPLICATION NOTE -I

PMI30EH+

• Auto load shedding using Satec Multi Function Meter PM130EH+

M.B. Control & Systems Pvt. Ltd.

- Load shedding based on MD or Time
- Save penalties and high energy cost usage
- Display of more than 80 electrical parameters
- Time synchronization

CONTROL YOUR LOAD- REDUCE ENERGY COST

In today's world of high cost of electrical energy, it is often required to shed load to save cost of energy consumption. Load shedding may be resorted to avoid high penalties due to MD restrictions or high cost of electrical energy during peak hours.

Shedding un-essential load (eg.—utility water pumps, AC etc.) during peak energy cost time, can result in significant saving in electrical bill.

Smart Multi-Function Meter Satec PM130EH+ provides features which can be used to achieve both these cost saving requirements. It can be used to shed load based on MD and also at fixed time (peak energy cost time).

Panel mounted, four quadrant Satec MFM PM130EH+ provides display all required electrical parameters with accuracy class 0.2S or 0.5S. Its RS485 serial port can be used to read all required parameters via MODBUS RTU protocol.

Plug-in module with four digital inputs (DI) and two relay outputs (RO) is available for use with the meter. This module is installed at side of the meter (please see the picture on right). Four DI can be used to monitor feeder status and time synchronization of the meter RTC (by using minute pulse input).

Two relay outputs can be used to control loads based on MD or time.

CONNECT PMI30EH+ FOR LOAD CONTROL

Connect the 4DI+2RO module to side of PMI30EH+.

Make connections to the I/O module as shown in figure -I.

Ensure that load does not exceed the output relay contact ratings.

Use external load control re-

lays if load exceeds the relay contact rating.

Relay contact rating: 5A/250 VAC; 5A/30 VDC, I contact (SPST Form A) Galvanic isolation: Between contacts and coil: 3000 VAC I min Between open contacts: 750 VAC

Relay Operate time: 10 ms max.

Relay Release time: 5 ms max.



LOAD

Figure-1: Relay control outputs for 4DI+2RO module





CONFIGURE PMI30EH+ FOR MD CONTROL

PMI30EH+ is supplied with PAS software which can be used for configuration of the meter. Meter can also be configured using its front panel keys.

PMI30EH+ can be configured for following types of demand control:

- Block demand
- Sliding Block demand
- Accumulated demand
- Predicted demand

Required operate and release demand limits can be configured under 'Control/ Alarm Set points' using PAS software as shown in figure-2.

Multiple levels of load shedding can be configured using the two output relays.

Notification for load shedding can also be generated via set points. Notification of load shedding shall be provided via flashing LED on the meter front panel and also on SCADA MMI screen via MODBUS Notification Figure-2: Configure PM130EH+ for MD control register

CONFIGURE PMI30EH + FOR TIME BASED LOAD SHEDDING

Digital Inputs Pulse/Event Counter			ers	Device Options		Local Settings	
Basic Setup Control/Alam Setpoir				nts	Analog C	Relay Outputs	
		_	Contr	ol/Alarm Set	points		
No.	Trigger parameter	_	Operate limit	Release limit	Operate delay	Release delay	Action
1	HOURS	-	18	NONE	0.0	0.0	OPERATE REL #1
2	HOURS	-	20	NONE	0.0	0.0	RELEASE REL #1
3	HOURS	-	20	NONE	0.0	0.0	OPERATE REL #2
4	HOURS	•	23	NONE	0.0	0.0	RELEASE REL #2
5		•					
6		-					
7		-					
8		-					
9		-					
10		-					
11		-					
12		-					
13		•					
14		•					
15		-					
16		-					
	Open Save	as	Qea	r	Print	<u>S</u> end	Receive
						1	11

Figure-2: Configure PM130EH+ for time based load shedding

ADD ON MODULES AVAILABLE WITH SATEC MFM PMI30EH+ (OPTIONAL)

12DI+4DO • Four Analog Outputs (4-20mA) • TOU • RS232/RS485 Communication Port • Ethernet Communication Port• Profibus Communication Port • GPRS Modem

COMMUNICATION PROTOCOLS AVAILABLE WITH SATEC MFM PMI30EH+ (OPTIONAL)

MODBUS RTU over serial • MODBUS RTU over TCP • Profibus DP • DNP3.0 • IEC-60870-101 • IEC-60870-104

M.B. CONTROL & SYSTEMS PVT. LTD.



31/1 Ahiripukur Road Kolkata-700019, West Bengal , India Innovative Electronics For You ph: +91 33 22878475, email mbcontrol@vsnl.com, URL www.mbcontrol.com

Dig	jital Inputs Pul	se/Event Count	ers	Device Options		Local Settings
Bas	sic Setup Cont	rol/Alarm Setpoi	/Alarm Setpoints		outputs	Relay Outputs
		Contr	ol/Alarm Set	points		
No.	Trigger parameter	Operate limit	Release limit	Operate delay	Release delay	Action
1	HI KW IMP BD	✓ 23	22	0.0	0.0	OPERATE REL #1
2	HI KVAACC DMD	- 25	24	0.0	0.0	OPERATE REL #2
3	HI kVA SD	▼ 25	24	0.0	0.0	OPERATE REL #1
4	HI KW IMP PRD DMD	• 25	24	0.0	0.0	OPERATE REL #1
5	HI KVA PRD DMD	• 25	24	0.0	0.0	OPERATE REL #1
6	HI KW IMP SD	• 25	24	0.0	0.0	NOTIFICATION 🔻
7		•				
8		•				
9		•				
10		•				
11		•				
12		•				
13		▼				
14		▼				
15		•				
16		•				
	Open Save as.	<u>C</u> lea	r	<u>P</u> rint	<u>S</u> end	<u>R</u> eceive

Configuration screen for time based load shedding is shown in figure -2. Two output relays can be used for controlling two sets of loads.

Set load shedding time to operate the relay. Relay operation can be used to shed the load.

Similarly load shedding over time can be set to release the relay. This can be used to put on the load.

Multiple load shedding schedules can be configured using this Control/ Alarm set point screen.

Meter RTC should be synchronized via MODBUS communication RS485 port or DI (using minutes pulse).

The scheme can result in significant saving in cost of electrical energy usage.